

EFFECT OF METHANE GAS FLOW RATE ON ADSORPTION CAPACITY AND TEMPERATURE DISTRIBUTION OF ACTIVATED CARBON

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ABSTRACT

Adsorbed Natural Gas (ANG) is one of the gas storage methods which specialize in low pressure. This method is more competitive compared to Compressed Natural Gas (CNG). ANG is based on an adsorption process that involves adsorbate and adsorbent. This research is conducted to observe the effects of gas flow-rate on adsorption capacity and the temperature distribution of adsorbent. The adsorbent is a commercially activated carbon, and methane gas is the adsorbate. Methane flow rates are 1 standard liter per minute (SLPM) and 20 SLPM. Temperature in the pressure vessel is maintained at 25°C and the pressure at 3.5 MPa. The result shows that the adsorption capacity of activated carbon is higher at a lower gas flow rate. While a higher gas flow rate causes a higher temperature difference in the adsorption and in desorption process.

Keywords: Adsorbed natural gas; Commercially activated carbon; Isothermal

1. INTRODUCTION

In comparing hydrocarbon fuels (e.g. diesel fuel, butane, gasoline, etc.), compressed natural gas (CNG) has a higher heating value, which is about 50.1 MJ/kg (Elgin & Hagen, 2015; Khan et al., 2015). The most critical problem of CNG storage is the high pressure, which could reach 20 MPa. This high pressure on CNG storage needs special handling.

The adsorbed natural gas (ANG) technique could be applied to overcome these problems (Bastos-Neto et al., 2007; Mota, 2008; Vasiliev et al., 2000). In this method, high pressure natural gas is adsorbed by activated carbon (adsorbent) (Alcañiz-Monge et al., 2009; Menon & Komarneni, 1998; Quinn & MacDonald, 1992). This adsorption process could reduce the pressure up to 3.5–4.0 MPa. So the storage will take place in a low pressure condition (Pupier et al., 2005).

The adsorption process is a physical phenomenon in which adsorbent particles will attach to the surface of adsorbate in isothermal conditions. An adsorbent is a substance which is able to adsorb and contain a definite amount of a fluid substance, whereas, the adsorbate is a substance that is adsorbed by an adsorbent. There are several kinds of adsorbent which are commonly used, i.e. zeolite, silica gel, and activated carbon. From these three kinds of adsorbents, activated carbon is most often used, due to its wide application and amount of adsorption capacity.

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The adsorption process consists of adsorption (charge to adsorbent) and desorption (discharge from adsorbent). Characteristics of the adsorption-desorption process are among the parameters used to determine ANG performance (Chang & Talu, 1996; Santos et al., 2009).

Characterization of the adsorption process can be done with several measuring methods, of which one of these is a volumetric method. Volumetric methods measure adsorption capacity and ability by using pressure changes per hour at a constant temperature. This method of measurement is known as isothermal adsorption (Aristov et al., 2008). The volumetric method is used in the methane measuring installation, due to the similarity of its parameters with a methane adsorption testing device.

The other method that has been used in gas adsorption study is the gravimetric method. If the volumetric method is employed for the surface characteristics analysis, then the gravimetric method is adopted for gas adsorption measurements. (Thu et al., 2014).

There are several aspects that influence the performance of ANG storage (Pupier et al., 2005), namely the nature of the microporous solid (Biloe et al., 2002; Lozano-Castelló et al., 2002a; Lozano-Castello et al., 2002b; Matranga et al., 1992), the packing adsorbent scale (Biloe et al., 2001a; Burchell & Rogers, 2001; MacDonald & Quinn, 1998), the scale of ANG vessel (Biloe et al., 2001b; Chang & Talu, 1996) and the influence of the composition of natural gas during successive cycles of charge and discharge (Dvorak & Hodrien, 2001; Mota, 1999; Pupier et al., 2005; Seki & Sumie, 2001).

The purpose of this study is to investigate the effects of methane gas flow rate on adsorption capacity and temperature distribution of activated carbon in the adsorbed natural gas (ANG) system.

2. METHODOLOGY

In this research, the adsorbent was a commercially activated carbon (Carbotech) and the adsorbate was methane gas. The Carbotech physical properties are shown in Table 1.

Table 1 Thermo-physical properties of Carbotech (Martin et al., 2011)

Physical properties	Value
Micropore volume, in m ³ /kg	514
Density, in kg/m ³	2200
Surface area, in m ² /kg	8.85×10 ⁵

When the adsorption occurs in the micropores, the void volume in the adsorption cell can be calculated as (Martin et al., 2011):

$$V_{\text{void}} = V_{\text{ad_cell}} - \frac{m_{\text{ac}}}{\rho_{\text{solid}}} - v_{\mu} - m_{\text{ac}} \quad (1)$$

In this equation V_{void} represents the adsorption cell volume, $V_{\text{ad_cell}}$ is the adsorption cell volume, m_{ac} is the mass of activated carbon (the mass of activated carbon in this research is 1.9 kg), ρ_{solid} , which is the solid density of activated carbon and v_{μ} is the micropore volume of the activated carbon. The activated carbon is then put into the pressure vessel. In this pressure vessel, the methane gas adsorption takes place. The pressure vessel was designed to

accommodate pressure up to 4 MPa. The pressure vessel in this study is a vertical cylinder form with a volume of 4.64 liters, as shown in Figure 1.

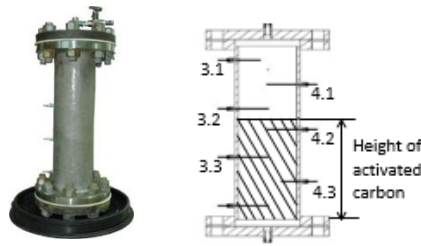


Figure 1 Pressure vessel

The experiment scheme in this study is presented in Figure 2. As shown in Figure 2, the methane gas from the source tank flows to the pressure vessel that has been filled with activated carbon. In the pressure vessel, the high-pressure methane gas is adsorbed by activated carbon. Temperature and pressure are measured using a Data Acquisition System (DAQ). The Coriolis mass flow meter is used to measure gas mass flow. The procedures of the isothermal adsorption in this study are:

- To start with the degassing process that purifies the activated carbon (El-Sharkawy et al., 2006). To remove impurities in the activated carbon in the pressure vessel, Helium gas flows into the vessel. Furthermore, a vacuuming process then is performed on the vessel.
- The Circulating Thermal Bath (CTB), as shown in Figure 2, is operated to maintain the temperature in the pressure vessel at a constant of $25 \pm 0.1^\circ\text{C}$. When the temperature in the pressure vessel is stable at a temperature of 25°C , then the solenoid valve is opened.
- The methane gas enters the pressure vessel, so that the pressure reaches 3.5 MPa. If the pressure surpasses 3.5 MPa, then the solenoid valve will be automatically closed.
- Data recording begins when the unstable condition of the measuring cell occurs and finishes when measuring cell reaches its stable condition.
- All pressure, temperature and flow-rate data will be recorded in a computer.

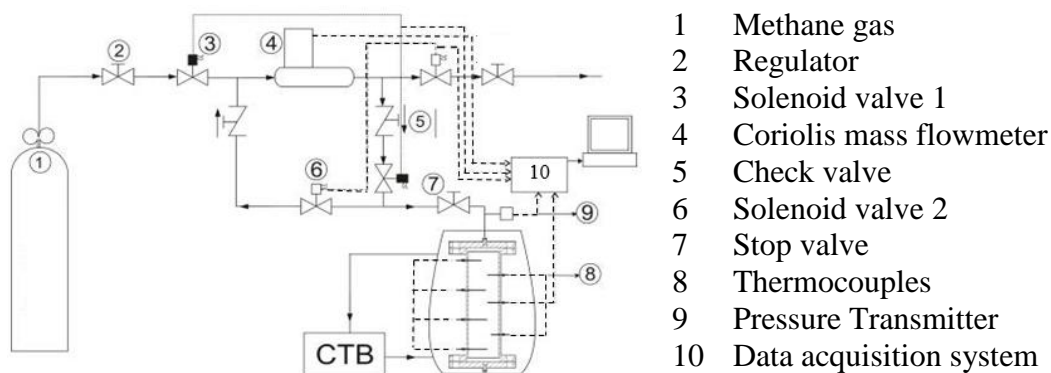


Figure 2 Schematic diagram of experiment set up methane adsorption on activated carbon

3. RESULTS AND DISCUSSION

3.1. Effect of the Methane Gas Flow Rate on Adsorption Capacity

The important parameter for the adsorption and desorption process in the ANG system is the gas adsorption/desorption capacity ratio. This parameter is defined as follow:

$$\text{Gas adsorption/desorption capacity ratio} = \frac{\text{the flowed natural gas volume}}{\text{the adsorbent pore volume}} = \frac{V_f}{V_p} \quad (2)$$

In this study, the changes in gas adsorption and desorption capacity ratio is a function of vessel pressure for the 1 SLPM gas flow rate as shown in Figure 3a.

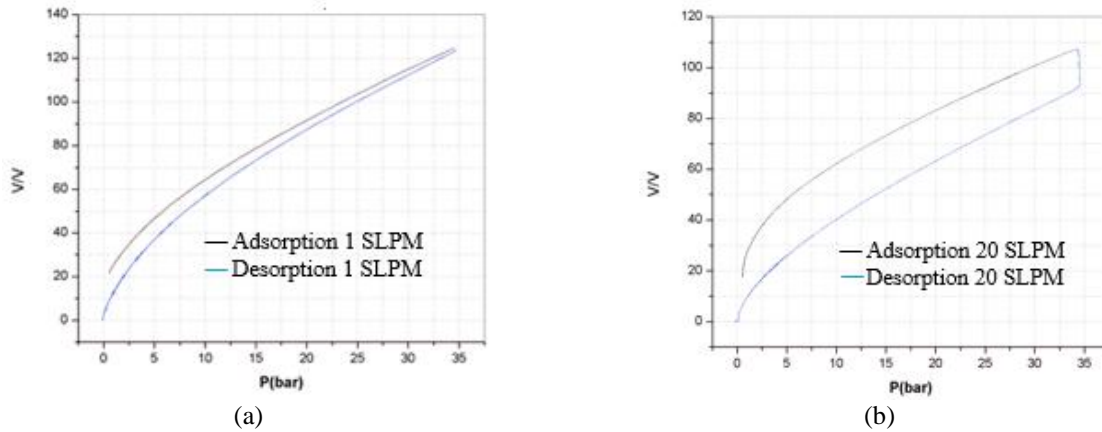


Figure 3 V/V vs adsorption- & desorption pressure in the: (a) 1 SLPM flow rate; (b) 20 SLPM flow rate

The graphs show that the adsorption capacity ratio of methane gas is 124.42 V/V. With a 4.608 liter of activated carbon, the methane gas volume can be calculated as follows:

$$V_{\text{methane gas}} = V_{\text{pressure vessel}} \times \text{adsorption capacity ratio} \quad (3)$$

The methane gas volume is 4.608 liter \times 124.42 V/V = 573.32 liters.

It can be seen from the desorption process in Figure 3a that the adsorbed methane gas in activated carbon cannot be completely released. There is residue over the amount of methane in the activated carbon of 22.98 V/V. When multiplied by an activated carbon volume of 4.608 liters and then the gas residue volume will be 105.92 liters.

A similar graph of the 20 SLPM methane gas flow rate is presented in Figure 3b. Almost the same as Figure 3a, it can be shown from the desorption graph, that the desorption process stopped at 16.36 V/V, which means that there is still methane gas in the activated carbon. Multiplied by the activated carbon volume of 4.608 liters, the methane gas residue volume is then 75.39 liters.

It can be seen in Figure 3b, the storage capacity ratio at 34 bar is (3.4 MPa) the V/V value increases, while the pressure is relatively stable. The reason for this phenomenon is at the high flow rate, the adsorption process needs a longer time than the pressure rise process. From the graph, it can be observed, that the capacity ratio of the activated carbon is 107.29 V/V (lower than the capacity ratio at 1 SLPM). With the volume of activated carbon at 4.608 liters, the volume of methane gas is then calculated at 494.47 liters.

The ANG storage capacity at the 1 SLPM flow rate in this study is 467.4 liters, which is the difference between the methane gas volume at 1 SLPM (573.32 liters) and the gas residue volume at 1 SLPM flow rate (105.92 liters). The storage capacity in the 20 SLPM flow rate is 419.08 liters, which is the difference between 494.47 liters and 75.39 liters. The ANG storage capacity data on flow rate values ranging between 1 SLPM to 20 SLPM are shown in Table 2.

Table 2 The ANG storage capacity at various flow rates

Gas flow rate	Gas volume (liter)	Gas residue volume (liter)	Storage capacity (liter)
01 SLPM	573.3	105.9	467.4
05 SLPM	527.0	82.9	444.1
10 SLPM	506.9	81.6	425.3
15 SLPM	501.1	76.3	424.8
20 SLPM	494.5	75.4	419.1

It can also be concluded that in lower flow rates, the total adsorption storage capacity is higher, as shown in Figure 4.

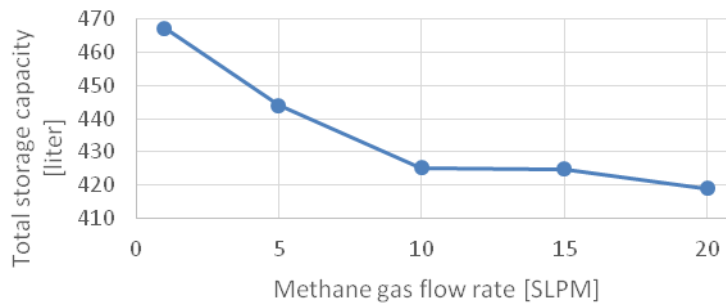


Figure 4 Total adsorption storage capacity (liter) vs methane gas flow rate (SLPM)

3.2. Effect of Methane Gas Flow Rate on Temperature Distribution

During the adsorption process, the adsorbate is banded at the adsorbent surface by Van der Waals' force. This process is exothermic; this will make the adsorbent temperature increase. In the opposite condition, the desorption process is an endothermic reaction.

The temperature change in the vessel can be obtained as shown in Equation 4 (Samid, 2011):

$$\Delta T = |T_0 - T_m| = \left| T_0 - \frac{\sum_i T_i V_i}{\sum_i V_i} \right| \quad (4)$$

T_0 is initial temperature, T_m is mean temperature, which can be obtained from multiplication of the temperature with the volume around the thermocouple (T_i with V_i).

3.2.1. Adsorption at the 1 SLPM gas flow rate

As shown in Figure 1, the area of the storage vessel tank is divided into two sections. The first section is upper side of the tank. This is not filled with activated carbon. In this area, there are three thermocouples measurement points, namely 3.1, 3.2, and 4.1. Comparing the thermocouples 3.1 and 4.1, the thermocouple 3.2 is injected 5 cm deeper into the activated carbon.

The second section is the activated carbon area. This area is fully filled with activated carbon. Similarly with the first section, there are three points of investigation and these are coded as 3.3, 4.2, and 4.3, respectively.

The graphs in Figure 5 present the adsorption distribution temperature in the storage tank for the 1 SLPM gas flow rate. In the upper area, as shown in Figure 5 to the left side, the

temperatures in 3.1 and 4.1, respectively are relatively unchanged. However, the temperature in 3.2 has increased from 25°C to 32.5°C and then it moved slowly downwards. This is due to the location of thermocouple 3.2, which is close to the activated carbon area. The activated carbon releases heat during the adsorption process, which is exothermic reaction. The temperatures in 3.1 and 3.2 do not increase because the thermocouples 3.1 and 4.1 are located far away from the activated carbon area.

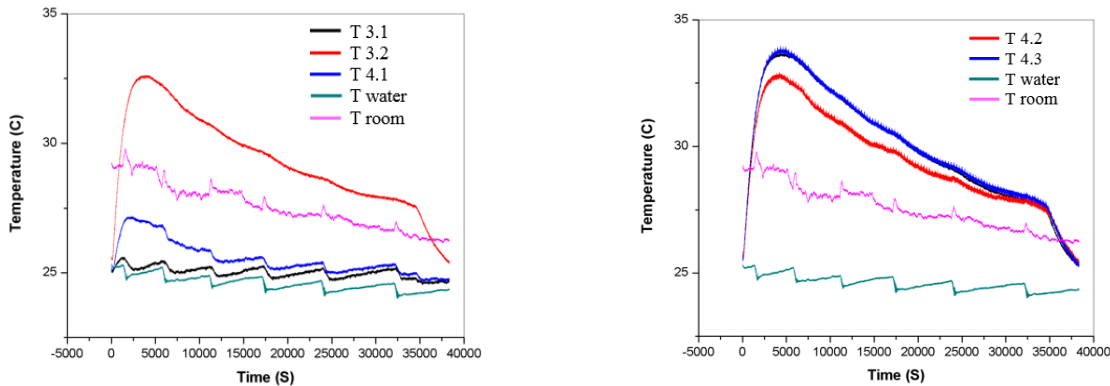


Figure 5 Temperature vs adsorption time with the 1 SLPM flow rate

In the right side of Figure 5, which is an activated carbon area, the temperatures in 3.3 and 4.3 have increased by about 8°C, from 25°C to 33°C, respectively. In 4.2 the temperatures increased by only a smaller value, due to its location, above 3.3 and 4.1. It is close to the border with first area. As above mentioned, in the first area, no exothermic reaction occurs.

3.2.2. Desorption at the 1 SLPM gas flow rate

During the endothermic desorption process, as shown in Figure 6, the maximum temperature in 3.2 decreases by 11°C, while in points 3.1 and 4.1, the temperatures only decrease slightly. The thermocouples performance (3.2, 3.1, 4.1, respectively) and also for the thermocouples in second area are a similar explanation with the previous adsorption chapter.

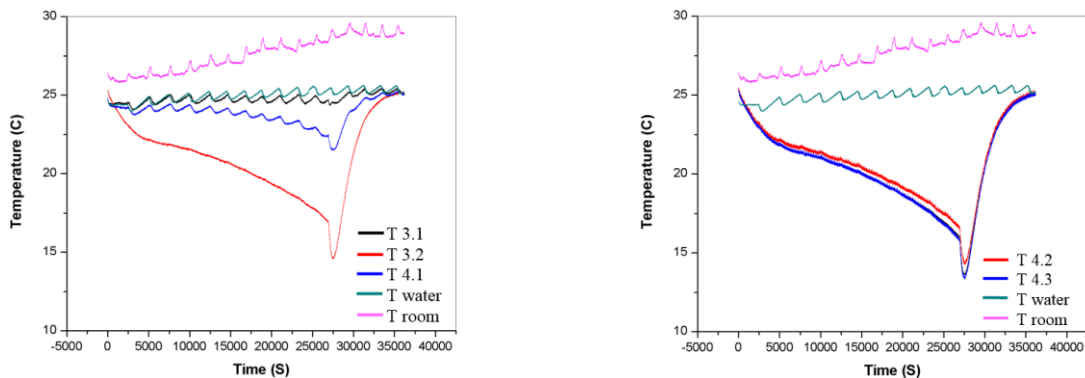


Figure 6 Temperature vs desorption time with the 1 SLPM flow rate

3.2.3. Adsorption at the 20 SLPM gas flow rate

At the 20 SLPM gas flow rate, the temperature distribution is presented in Figure 7. Similar to the gas flow rate at the 1 SLPM, in the first upper section area, the temperatures in 3.1 and 4.1 have only slightly increased. However, the maximum temperature in 3.2 has increased significant from 25°C to 69°C. In the second area the increases in temperature in 3.3, 4.3 and 4.2, respectively, are also much higher than the temperature rise at the 1 SLPM gas flow rate.

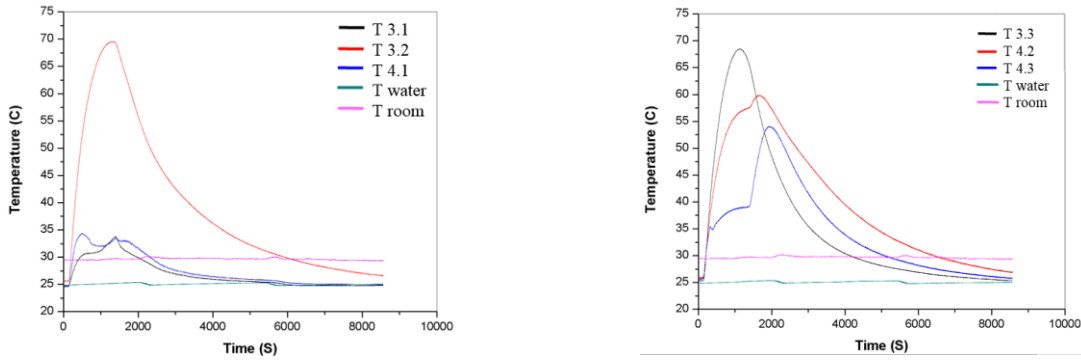


Figure 7 Temperature vs adsorption time with the 20 SLPM flow rate

3.2.4. Desorption at the 20 SLPM gas flow rate

The temperature distribution by desorption process at the 20 SLPM flow rate is shown in Figure 8. In first area (upper side area) and also in second area (the activated carbon area), the decrease in temperature (which is caused by an endothermic process) reaches the value of -16°C . Similar at the 1 SLPM flow rate, the temperatures in 3.1 and 4.1, respectively have only slightly increased because they are far from the activated carbon area.

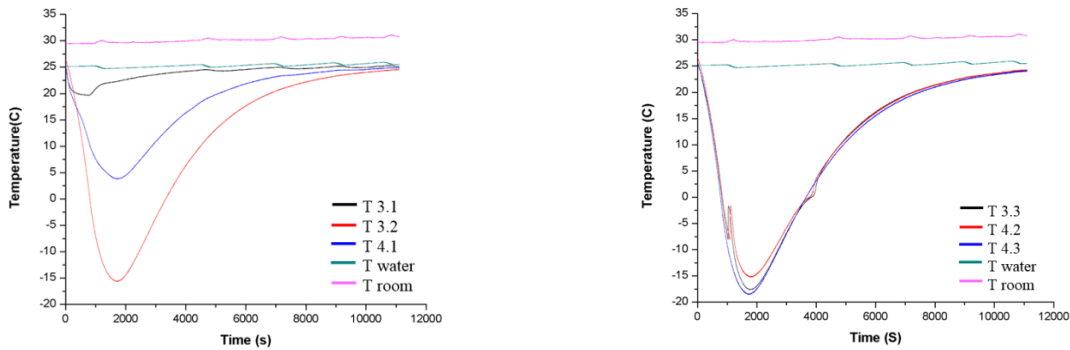


Figure 8 Temperature vs desorption time with the 20 SLPM flow rate

It can be concluded that in an adsorption natural gas system, the higher gas flow rate causes a higher increase of vessel temperature. In the desorption process, the higher gas flow rate causes also higher values with the vessel temperature decrease.

With the mean temperature equation (Equation 4), the effect of the methane gas flow rate on the temperature difference can be shown in Figure 9.

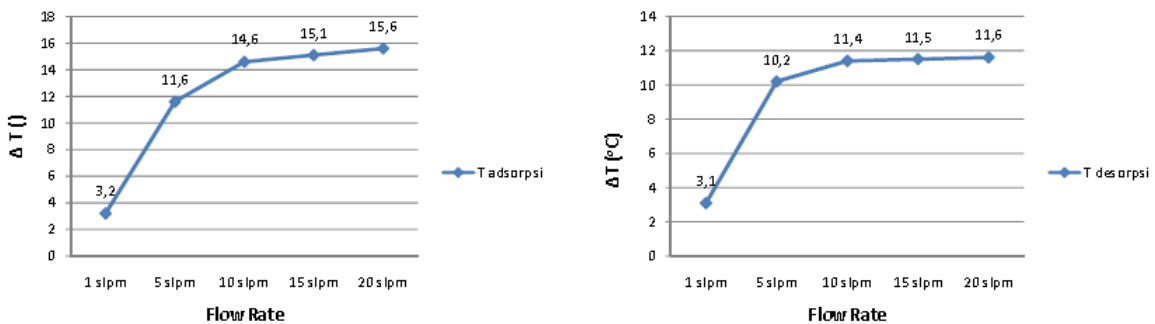


Figure 9 Effect of the methane gas flow rate on the temperature difference in the adsorption- and desorption process

The experimental results in this study can be compared with the theoretical calculations. The Dubinin-Astakhov theoretical equation was used to determine the influence of the microporous characteristics of activated carbon in the ANG system (Biloe et al., 2002).

By entering all the carbotech properties in the Dubinin-Astakhov equation and then comparing these with the experimental results, the comparison table can be obtained, as shown in Table 3.

Table 3 Comparison between experimental data and theoretical calculations of ANG storage capacity at various temperature difference

ΔT	Experimental storage capacity (kg/kg)	Theoretical storage capacity (kg/kg)
3.2	123.9×10^{-3}	114.3×10^{-3}
11.6	110.2×10^{-3}	108.8×10^{-3}
14.6	104.6×10^{-3}	106.0×10^{-3}
15.1	100.2×10^{-3}	105.6×10^{-3}
15.6	98.2×10^{-3}	105.5×10^{-3}
Deviation(%)	5.5	

4. CONCLUSION

The new finding of the study was that by lowering the flow rate of methane gas, the adsorption capacity becomes higher. This phenomenon could be explained that by lowering methane flow rate, the activated carbon had enough time to adsorb the methane perfectly.

In desorption process, the higher methane gas flow rate causes a slightly better discharge ability; the gas residue in activated carbon is lower. However, as described above, in overall, the total adsorption capacity of the activated carbon is better at a lower flow rate.

The methane gas flow rate affects the temperature distribution in the pressure vessel, where the gas adsorption process has taken place. The higher methane gas flow rate causes higher temperature differences in the adsorption and desorption process.

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